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Thermal decomposition of asphaltenes

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The thermal decomposition of Athabasca asphaltene at relatively low (<350°C) temperatures is believed to proceed by elimination of groups situated on peripheral sites of the asphaltene. More severe degradation of the asphaltene structure does not occur until elevated (>350°C) temperatures are attained.

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Bitumens and petroleums are predominantly hydrocarbon in nature; they do, however, contain appreciable amounts of organic non-hydrocarbon constituents, mainly nitrogen-, oxygen- and sulphur-containing compounds. These constitients usually appear throughout the entire range of bitumen fractions but tend to concentrate mainly in the heavier fractions and in the non-volatile residues 1,2. Although their concentration in the various fractions may be quite small, their influence is nevertheless quite important. Of special importance is the asphaltene fraction in which the nonhydrocarbon constituents tend to concentrate3 and which appears to be responsible for a large proportion of the coke produced during a thermal operation. It was therefore of interest to expand the investigations described earlier on the thermal cracking of the Athabasca bitumen4.5. The preseat communication describes the thermal treatment of the iews 1970, 4, asphaltene fraction from Athabasca bitumen and attempts determine the course of the thermal reaction by investirating the nature and production of the gaseous materials and the non-volatile residue.

EXPERIMENTAL

Weighed amounts of dried (70°C/2.7 kPa/50 h) demineral-In a silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by the silica tube, in a conventional tube furnace, flushed by silica tube, in a conventional tube furnace, flushed by silica tube, furnace, flushed by means of a gas chromatograph thermal conventional silica-gel column (2005). pred asphaltenes (ca. 2.5 g), separated from Athabasca 60-80 mesh Chromosorb P and the other 198.3 cm x 9.5 mm ducts were estimated by means of a gas chromatograph equipped with a silica-gel column (305 cm x 9.5 mm) and a thermal-conductivity cell. Non-volatile products were continuously extracted (Soxhlet) with pentane and then with benzene until all extracts were colourless (ca. 24 h).

The experimental technique did not allow estimation of the sulphur dioxide which is known to be produced during the thermal decomposition of asphaltenes⁵.

Elemental analyses were determined by the Alfred Bornhardt Microanalytical Laboratory, Elbach über Engelskirchen, West Germany.

RESULTS

The thermal decomposition of the asphaltenes occurred readily at a variety of temperatures to yield products varying from low-molecular-weight gases on the one hand to presumably high-molecular-weight, benzene-insoluble material on the other.

The data presented in Table I show that gases are released from the asphaltene at low temperatures, and that there is a significant increase in the amounts of these products over the temperature range 200-600°C. The product distributions are markedly different at temperatures above 350°C. For example, the yields of the C₁—C₄ paraffins rise from 81.5 mmol/100 g asphaltene to 185.5 mmol/100 g asphaltene at 400°C. Similarly, at temperatures above 350°C, hydrogen sulphide is an important component of the gaseous products, there being only 5 mmol/100 g asphaltene at 300°C but rising to 24.5 mmol H₂S/100 g asphaltene at 400°C. It is also significant that the gaseous products contain substantial proportions of the oxygen and sulphur originally present in the asphaltenes (Table 2).

The evolution of gases (CH4, C2H6, CO and CO2) from the asphaltene at low (<300°C) temperatures is at first surprising, but it is known that first condensed aromatics and then alkyl derivatives will produce hydrocarbon gases at moderate temperatures^{7,8} and the oxygen-containing gases could conceivably arise from the facile decomposition of the various oxygen functions that are reputed to be present in the asphaltenes^{9,10}. Indeed, gases of this type have been shown to be present in the oil sand at formation tempera-

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100 g 100 g 100 g 100 g 100 g 1450 1450 1750 16000 1000				Ges an	Ges analysis (v/v %)					Gas anal	ysis, mmo	Gas analγsís, mmol/100 g asphaltene	haltene		
1.7 750 2.5 1450 4.3 2750 8.5 5000 18.5 6000							C3H8	축+	=	. 8	{	3	-	=	C3H8	23.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4
2.5 1450 4.3 2750 8.5 5000 18.5 6000	n ₂ CO ₂		3	720	*	C2H6	رم ¹¹ 10	C3H6	13 13	203	3	1120	۲ ک	62H6	C4110	8UE2
2.5 1450 4.3 2750 8.5 5000 18.5 6000	0 47	æ	0	0	26.8	25.4	0	0	0	16.0	0	0	8.9	8,5	Đ	0
4.3 2750 8.5 5000 18.5 6000 40.4 8000	000	_		0	33.6	23.9	0	0	0	20.0	7.5	0	21,5	15,5	0	0
8.5 5000 18.5 6000 40.4 8000	0 17	•		4.1	39.7	24.9	0	0	0	21.5	14.5	0.0	48.5	33.0	0	0
18.5 6000 40.4 8000				4.2	59.7	154	0.7	0.2	3.0 0.5	24.0	17.5	8.6	133.0	3 .5	1.5	0.5
40.4				9.1	53.0	13.4	2,8	6. 0	12.5	0.83	18.5	24.5	142.0	36.0	٦. ئ	0.
	10.2	7.8	6.7	10.3	55.65	10.8	3,2	0.4	36.5	28,0	24.0	36.5	180.5	38.5	1. 13	1 .5
49.5 10 000				9.A	61.5	12,3	3,8	0.5	41.5	S ni	24.0	48.0	230.0	55.0	17,0	2.0
	12.6			0.5	48.6	1.5	4.2	0.6	67.5	37.6	27.3	56.2	2603	61.6	22.5	2.7

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tures 11. The simultaneous generation of benzene-insoluble material (Table 3) indicates the presence of a thermal consideration reaction even at these low temperatures. The presence of higher paraffins (C3Hg and C4H10), the olefins (C2H4 and C3H8) and the remaining non-hydrocarbon gas (H2 and H2S) at elevated temperatures indicates the occurrence of a more severe thermal degradation. Indeed, it is significant that the generation of several of these gaseous materials is usually accompanied by an inflexion point in the range 350-450°C (Figures 1 and 2) suggesting that the peratures <350°C the more thermally labile groups, such as those on peripheral sites, are climinated whilst at higher temperatures (>350°C) more severe degradation of the asphaltene molecule occurs.

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The non-volatile products produced by thermal treatment of the asphaltenes can be conveniently divided into three fractions by solvent treatment (Table 3). It has been shown previously that thermal decomposition of the

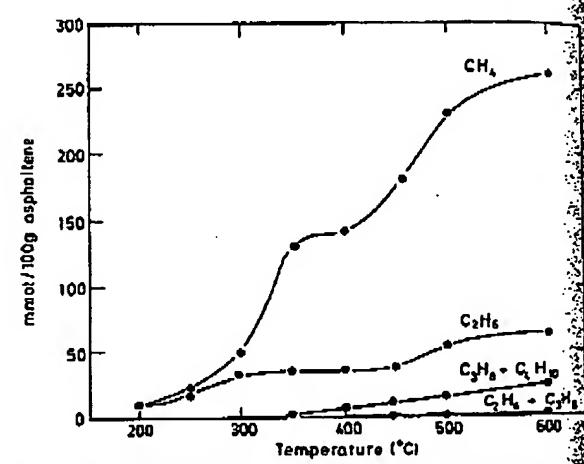


Figure 1 Hydrocarbons evolved during asphaltane pyrolysis

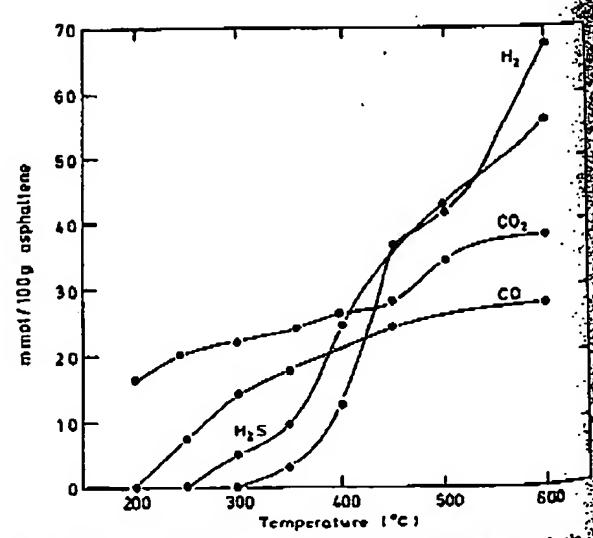


Figure 2 Non-hydrocarbons evolved during asphaltene pyrolysis

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thermal con- tres. The pre- the olefins profysis	% C appearing as total gasts	% C appearing as hydrocarbons	% H appearing as H ₂	% O appearing as CO ₂ + CO	% S appearing as H ₂ S	% H appearing in total gases
rocarbon garage (C)	0.63 1.20	0.39 0.79	0	20,48 30,40	0	1.38 2.96
ndeed, it is \$ 250	2.26	1.712	0	36.80 ′	2.0	6.65
tese gaseous \$ 500	3.75	3.12	0.07	41.92	3.8	14.27
ion point in 1865	4.29	3.62	0.31	45.12	9.8	16.60
	5.27	4.49	0.89	51.20	14.6	21.17
ably, at tem. 200 groups, such 200 groups.	7.58	6.70	1.01 ·	59 .62	19.2	27.58
	7.95	6.98	1. 64	65,47	22.5	32.08

the weight of the element appearing in the gas expressed as a percentage of the element initially present in the asphaltene

divided into 3.

1). It has been n of the

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Table 3 Distribution of non-volatile products

		lata		
Temperature Temperature	% of original asphaltenss	Fraction	% of product	Atomic H/C ratio
Untreated	100	Benzene soluble	100	1.237
	98.3	Pentane soluble	4.5	1.368
300	50.5	Benzene soluble	94.5	1,189
		Benzene insoluble	Trace	1.126
	97.5	Pentane solubic	Trace	~
75U 73		Benzene soluble	95,0	1.194
		Benzene inscluble	4.5	1.115
	95.7	Pentane soluble	Trace	_
\$00 ·	<i>54.</i>	Benzene soluble	90.5	1.198
		Banzana insoluble	0.8	1,100
	91.5	Pentane soluble	Trace	_
	31.0	Benzene soluble	81.8	1.112
		Benzene insoluble	18.0	0.995
100	81.5	Pantane soluble	Trace	_
\$\$5.5 % \$\$\$\$.	U	Benzene soluble	35.7	1.144
		Benzana Insoluble	62.9	0.767
ien	59.6	Pentane soluble	Trace	_
ek.	02.0	Benzene soluble	21.4	1.156
2). * Rij *		Benzeno insoluble	78.2	0.582
Š. Šno	50.5	Pentane soluble	0	· _
	-	Banzane solubia	0	
		Benzene insoluble	100	0.532
500	45.7	Pentana soluble	0	_
a_{i}	70 17	Benzene soluble	O	-
5		Benzene insoluble	100	0,446

distillation⁴. Under the present experimental conditions it was not possible to isolate, or even produce, material of this nature, but some lower-molecular-weight material (pentanctuble product) was generated in each experiment with the exception of the pyrolyses at 500°C and at 600°C.

The infrared spectra of the pentane-soluble products senerally resemble those of the resins and oxidized resins having a broad absorption band at 3100—3500 cm⁻¹ (hydrogen-bonded hydroxyi), as well as bands at 1700 and 1720 cm⁻¹ (carbon—

oxygen stretching), and bands at 1000 cm⁻¹, 1030 cm⁻¹, and 1100 cm⁻¹ (assigned to sulphur—oxygen functions). However, the spectra of these products showed definite decreases in the intensities of these bands with increase in temperature, indicating elimination of these oxygen-containing functions. Similarly, the infrared spectra of the benzene-soluble products generally resembled the spectra of the asphaltenes¹³, and, with the exception of the 1700 and 1720 cm⁻¹ absorption bands which were absent, contained similar bands in the 3100–3500 cm⁻¹ and 1000–1150 cm⁻¹ regions to those noted above; these also decreased in inten-

ene pyrolysis

600

pyrolysis

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sity with an increase in temperature. Finally, the infrared spectra of the benzene-insoluble materials did not exhibit any of the aforementioned bands due to oxygen-containing functions but had absorption bands at 2920, 2850 and in the 1400-1500 cm⁻¹ region (carbon-hydrogen) as well as a band at ca. 1600 cm⁻¹ (carbon-carbon).

It is apparent from the aforementioned results that the thermal decomposition of Athabasca asphaltenes occurs at relatively low temperatures - indeed, this may be strong evidence in favour of a low-temperature history of the bitumen. However, the measurable evolution of carbon dioxide (and ethane and methane) at 200°C could well arise from the presence of carboxylic functions (in the case of carbon dioxide) and thermally labile alkyl moieties (in the case of the hydrocarbon gases) on the periphery of the asphaltene molecule. The rapid increase in the evolution of the various gases at temperatures above 350°C is believed to be due to more severe degradation of the asphaltene.

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